

Advanced Power System Analysis

Lecture 2

Per-phase and Per unit analysis

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Lecture learning outcomes:

At the end of this lecture, you will be able to:

- i. Understand the single phase power system
- ii. Know the three phase power system
- iii. Identify the importance of per phase analysis in balanced three phase system
- iv. Define per unit analysis in power system.

Outlines

1. **Introduction**
2. **Single Phase Power System**
3. **Three Phase Power System**
4. **Per Phase Analysis**
5. **Per Unit Analysis**

Summary

References

1. Introduction

- Power network consist of three-phase alternating current (AC) circuits, which is complex and equal in magnitude with 120 degree phase shift
- The three phase system analysis is very complex and takes time to compute different power network parameters.
- Simplifying these complex calculations is important in system analysis.
- Accordingly, per-phase analysis is defined as a tool used to simplify the analysis of multi/three-phase power systems while converting it into single phase form[1].
- Which is useful in fault analysis, system modeling, and load flow calculations.

- In a three-phase system, each phase can be analyzed independently, considering symmetrical components.

Basic Steps in Per-Phase Analysis:

- Assume the system is balanced.
- Analyze one phase as a representative of the whole system.
- This reduces the complexity of analyzing three phases separately.
- Generally, per-phase analysis employed because of simplicity in understanding, easier for fault analysis and CPD design.
- Reduces computation time in symmetrical load scenarios.

Introduction

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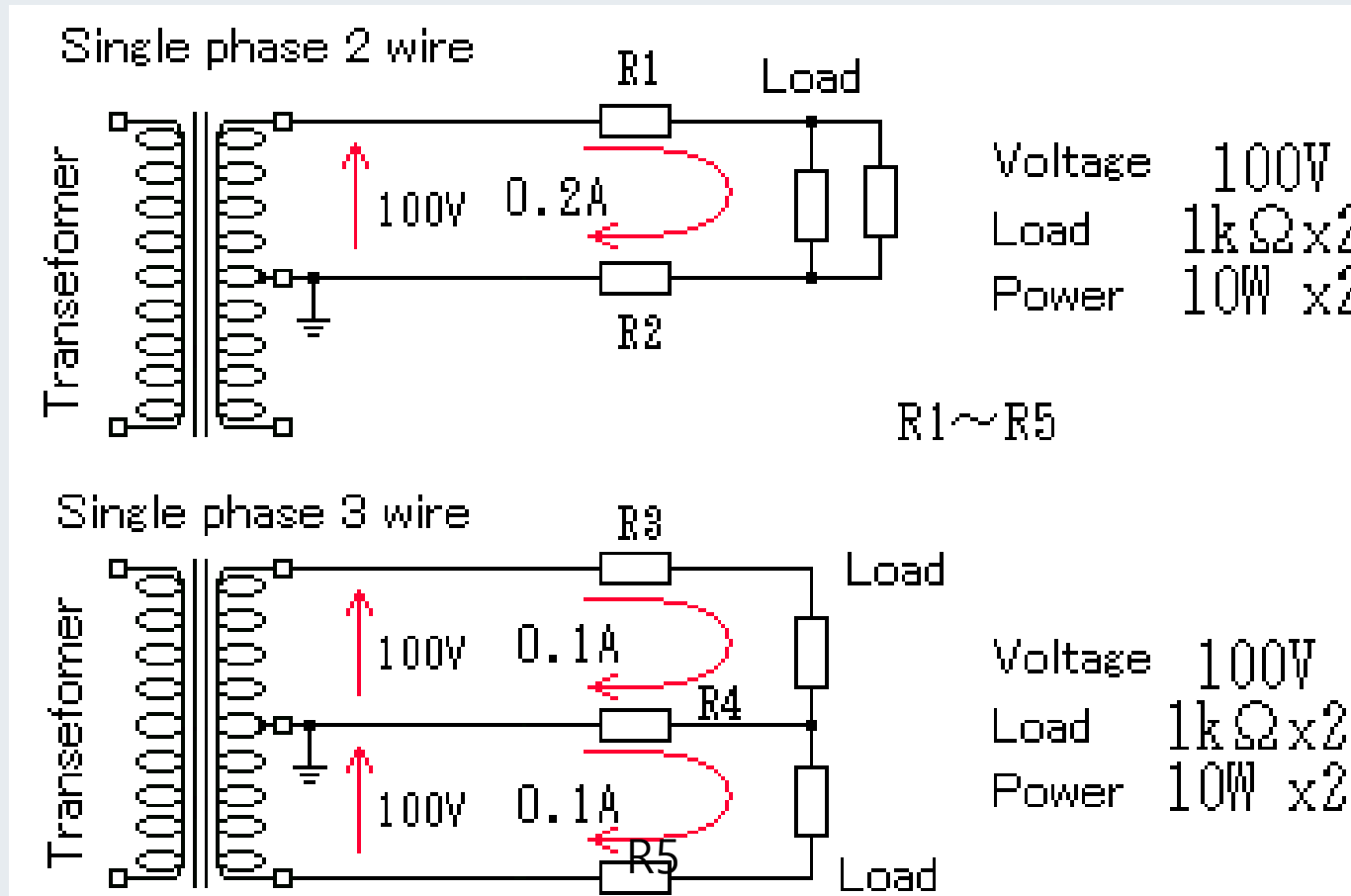
- Per-Unit is a normalization technique that simplifies calculations in power systems , specifically makes the system having different units into the same unit[2].
- All system quantities (voltage, current, power, impedance, etc.) are expressed as a fraction of a base unit.
- Simplifies the comparison of different components in the system.
- Avoids dealing with large numerical values, making calculations easier
- Reduce the errors while referring the transformers from one side to the others in power system analysis

2. Single Phase Power System (SPPS)

- Alternating current flowing via two wires in a power circuit is known as **single-phase power**[3].
- This is often set up as one **live or phase** wire that distributes the current to the load and one neutral wire that returns it to the source.
- Commonly used in residential, commercial, and small industrial applications.
- Basic components needed are; **AC source, transmission lines and Loads**
- Single-phase systems are simpler and cheaper to implement compared to three-phase systems.
- The circuit diagram for **single phase two-wire** and three wire system is given by Fig.1

SPPS

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- The total resistance = 500 ohm
- Power total=20 W

Figure 1. The circuit diagram representation of single phase system.

Url: <https://e.as76.net/asn/gif/tan3.gif>.

As presented in Fig.1, the single phase power system comprises:

- **Voltage Source with transformers:** This could be a generator or the utility grid providing alternating current.
- The voltage is typically sinusoidal with a frequency of 50 or 60 Hz, depending on the region.
- **Conductors** : There are two primary conductors:
 - Live Wire (L): The wire that carries the current to the load.
 - Neutral (N): The return path for the current, completing the circuit.
- **Load:** This could be any device or appliance that consumes electrical energy, such as lights, motors, or home appliances.

- **Phasor Representation of single** phase system: The voltage and current under normal conditions are **sinusoidal**, and their relationship can be described in terms of phasors, complex numbers as presented in Fig.2
- The loads can be (resistance, inductance, and capacitance)
- Phasor diagrams present a graphical representation, plotted on a coordinate system, of the **phase relationship** between the voltages and currents within passive components or a whole circuit
- The generalized sinusoidal expression given as: $A(t) = A_m \sin(\omega t \pm \Phi)$ represents the sinusoid in the time-domain form.

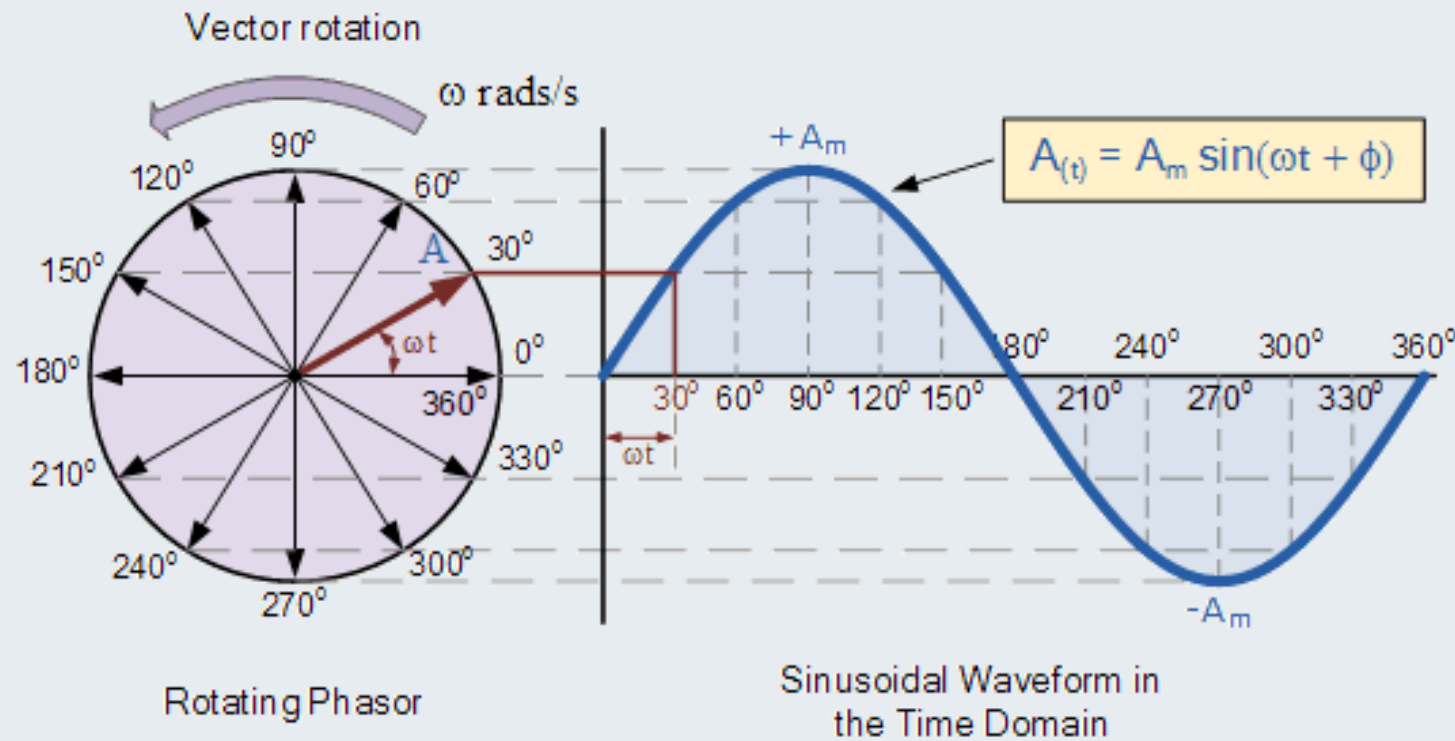


Figure 2. Phasor Diagrams for a Sinusoidal Waveform.

Url: <https://www.electronics-tutorials.ws/wp-content/uploads/2018/05/accircuits-acp25.gif>.

- The Phasor analysis is used to know the single phase current, voltage and power relations
- Its goal is to simplify the analysis of constant frequency AC systems. Using the phasor analysis, I, V & P are determined as

$$v(t) = V_{\max} \cos(\omega t + \theta_v) \quad \text{eqn.(1)}$$

$$i(t) = I_{\max} \cos(\omega t + \theta_i)$$

- Root Mean Square (RMS) voltage of sinusoid

$$V_{rms} = \sqrt{\frac{1}{T} \int_0^T v(t)^2 dt} = \frac{V_{\max}}{\sqrt{2}} \quad \text{eqn.(2)}$$

SPPS

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- Based on the Euler's identity;

$$e^{j\theta} = \cos\theta + j\sin\theta$$

eqn.(3)

- Accordingly, the phase notation is rewritten as :

$$V_{(t)} = \sqrt{2}|V|\cos(\omega t + \theta_v)$$

$$= \sqrt{2}|V|\operatorname{Re}[e^{j(\omega t + \theta_v)}]$$

eqn.(4)

Where, V is the r.m.s voltage.

- The r.m.s , cosine-referenced voltage is:

eqn.(5)

$$V = |V|e^{j\theta_v} = |V| \angle \theta_v$$

$$V_{(t)} = \operatorname{Re} \sqrt{2}V e^{j\omega t} e^{j\theta_v}$$

$$V = |V|\cos\theta_v + j|V|\sin\theta_v$$

$$I = |I|\cos\theta_I + j|I|\sin\theta_I$$

- Then, the power, P(t) is given as;

$$\begin{aligned} P_{(t)} &= V_{(t)} * I_{(t)} \\ &= \frac{1}{2} V_{\max} I_{\max} [\cos(\theta_V - \theta_I) + \cos(2\omega t + \theta_V + \theta_I)] \end{aligned} \quad \text{eqn.(6)}$$

- Then, the average power is given by:

$$\begin{aligned} P_{avg} &= \frac{1}{T} \int_0^T P(t) dt \\ &= \frac{1}{2} V_{\max} I_{\max} \cos(\theta_V - \theta_I) \\ &= |V| |I| \cos \phi \end{aligned} \quad \text{eqn.(7)}$$

- **Complex Power**

$$\begin{aligned} S &= |V| |I| [\cos(\theta_V - \theta_I) + j \sin(\theta_V - \theta_I)] \\ &= P + jQ \\ &= VI^* \end{aligned} \quad \text{eqn.(8)}$$

- Where, P is real power, Q is reactive power, S is apparent power and Φ is the power factor

3. Three Phase Power System(TPPS)

- **Single phase is used only** in low voltage, low power settings, such as residential and some commercial
- A balanced three-phase system which is presented in Fig.3 has [4]:
 - Three voltage sources with equal magnitude, but with an angle shift of 120°
 - Equal loads on each phase
 - Equal impedance on the lines connecting the generators to the loads
- Bulk power systems are almost exclusively three phase.

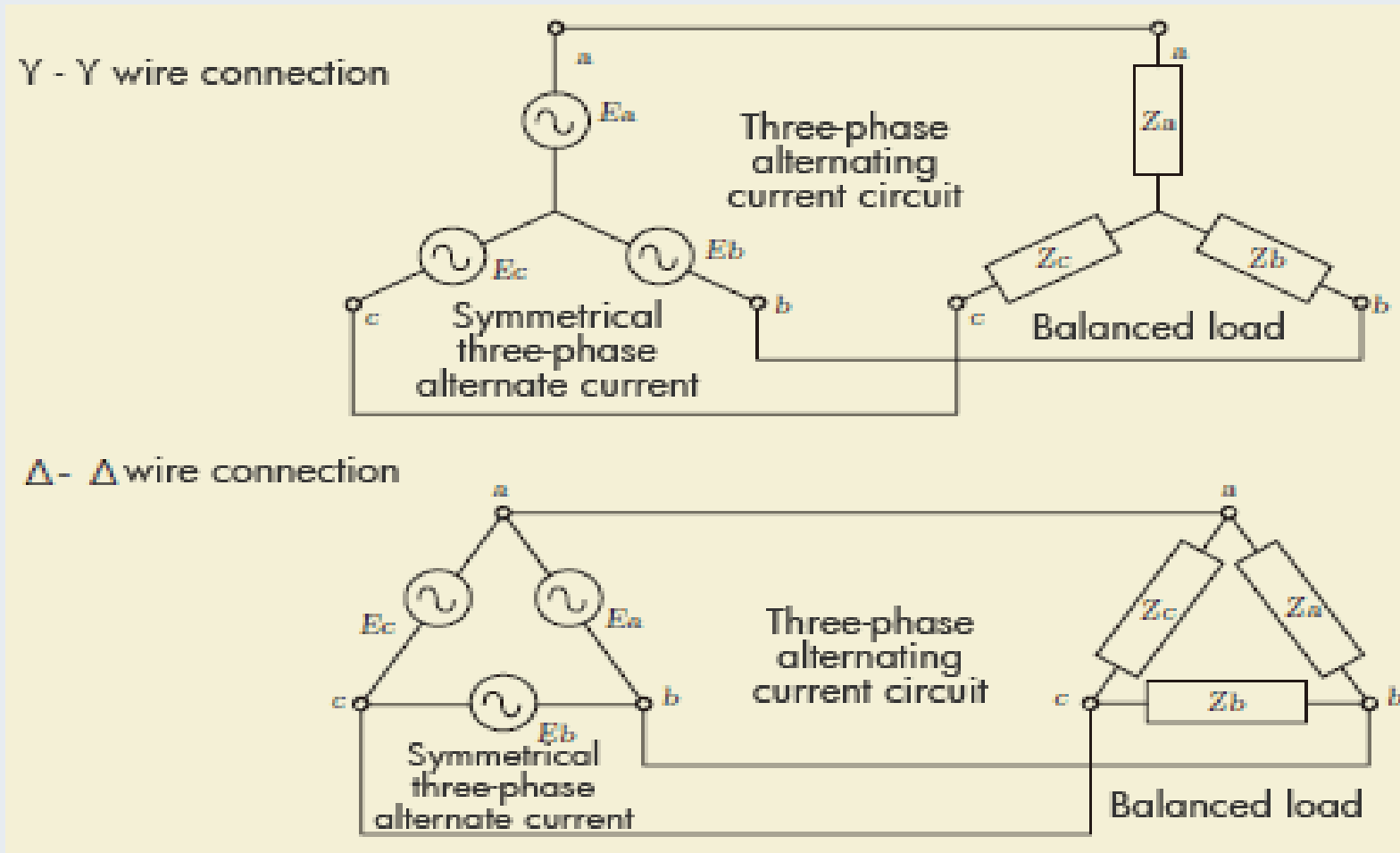


Figure 3. Balanced Three Phase system with (Y-Y) and (Δ-Δ), No-Neutral current.

url: https://www.chip1stop.com/sp/wp-content/uploads/tutorials026_001_en.gif

STPS

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- Assume Y-Y connection as presented in Fig.4 and determine the three phase power

$$I_n = I_a + I_b + I_c$$

$$I_n = \frac{V}{Z} (1 \angle 0^\circ + 1 \angle -120^\circ + 1 \angle 120^\circ) = 0$$

$$S = V_{an} I_{an}^* + V_{bn} I_{bn}^* + V_{cn} I_{cn}^* = 3 V_{an} I_{an}^*$$

Eqn.(9)

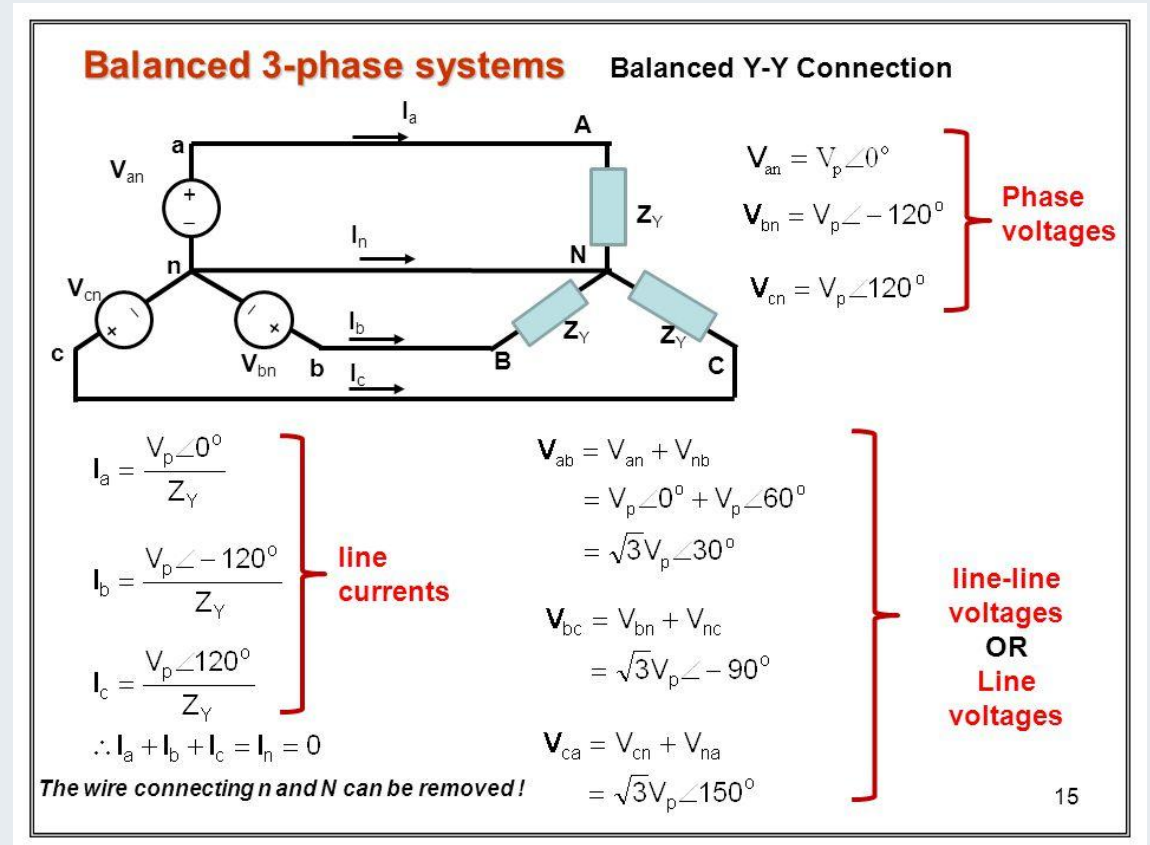


Figure 4. The Balanced (Y-Y) three Phase system relationship.

Url: <https://slideplayer.com/slide/5867350/19/images/15/Balanced+3-phase+systems.jpg>

- As observed in Fig.4, in electrical power systems, there are two ways to connect 3 ϕ systems(generators, transformers and load)

i. Wye (Y)

ii. Delta (Δ)

- For Y-connected system where phase A is reference voltage and then, each phase voltage based on Fig.5 is given by:

$$V_{an} = |V| \angle \alpha^0$$

$$V_{bn} = |V| \angle (\alpha^0 - 120^0)$$

$$V_{cn} = |V| \angle (\alpha^0 + 120^0)$$

eqn.(10)

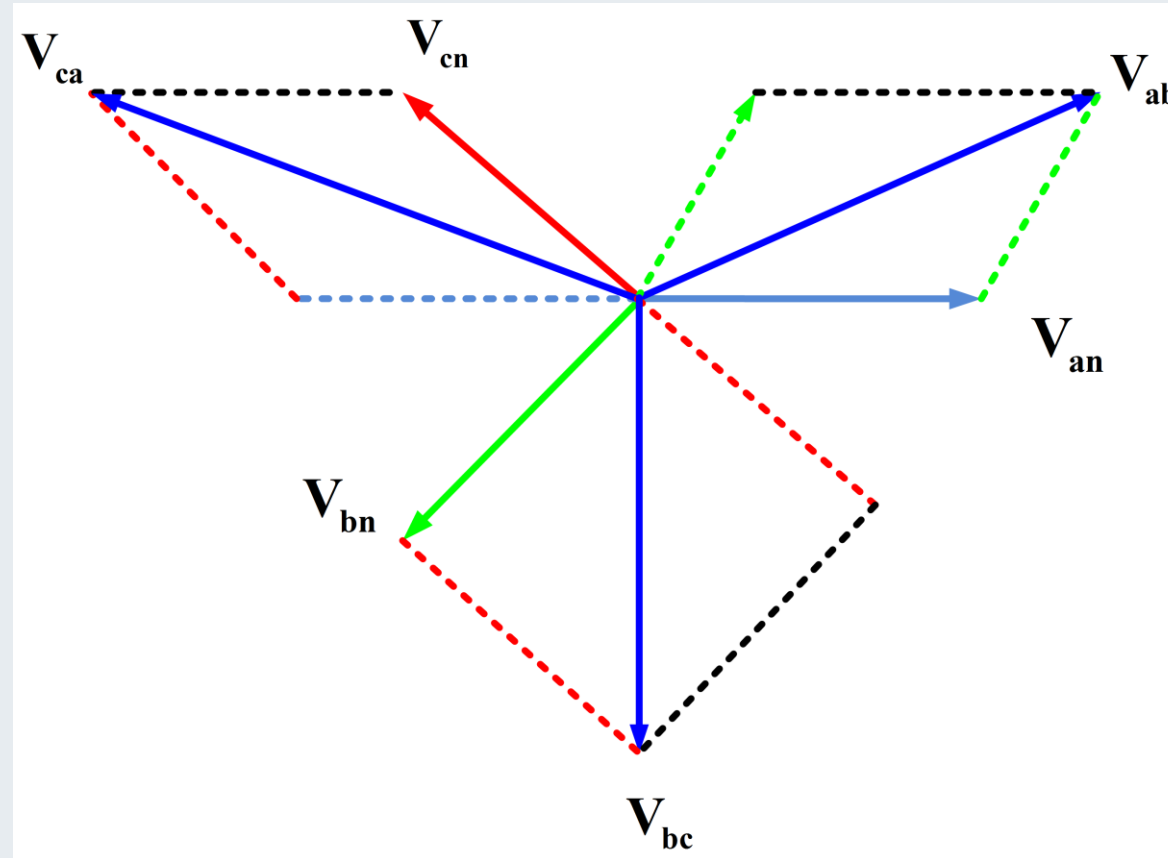


Figure 5. Three Phase star (Y)connected current voltage relationship.

Url: <https://electricalacademia.com/electric-power/star-ye-connection-and-three-phase-power-voltage-and-current/>

- The Line Voltages based on the Y-connected system is given as:

If $\alpha = 0$

$$V_{ab} = V_{an} - V_{bn} = |V|(1 \angle \alpha - 1 \angle (\alpha + 120))$$

$$= \sqrt{3}|V| \angle (\alpha + 30^\circ)$$

$$V_{bc} = \sqrt{3}|V| \angle (\alpha - 90^\circ)$$

$$V_{ca} = \sqrt{3}|V| \angle (\alpha + 150^\circ)$$

eqn.(11)

- It implies that both the phase and Line to line voltages of three phase system are balanced.

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- To determine the total power in three phase Y-connected system both in phase and Line are given by:
- The power while considering line:

$$S_{3-\phi} = \sqrt{3} * V_{L-L} * I_{L-L} \quad \text{eqn.(12)}$$

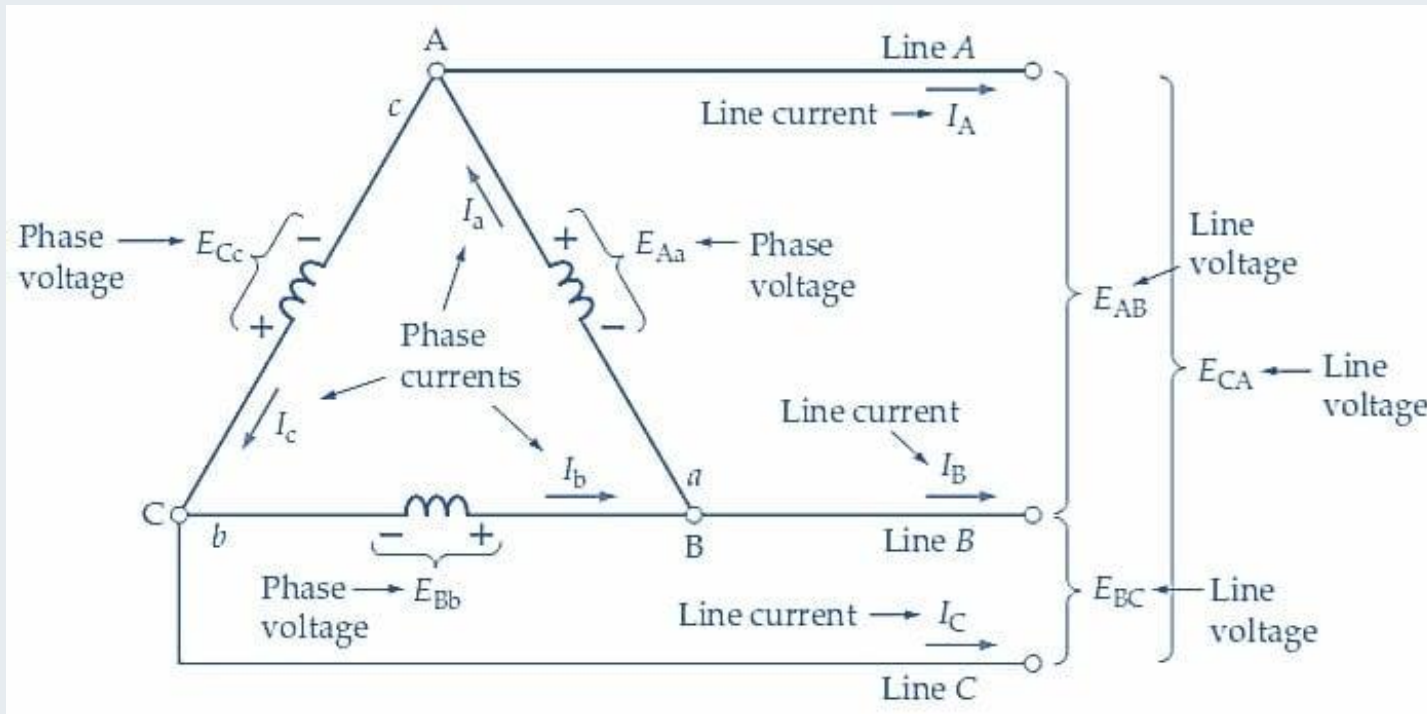
- By substitution, for star connected system is:

$$\begin{aligned} V_L &= \sqrt{3} * V_{Phas} = \sqrt{3} * V_{Phas} < \phi^0 \\ \text{and, } I_L &= I_{Phas} \\ \Leftrightarrow S_{3-\phi} &= \sqrt{3} * (\sqrt{3} * V_{Phas} < \phi^0 * I_{Phas}) \\ &= 3V_{Phas} * I_{Phas} < \phi^0 \\ &= 3V_{Phas} * I_{Phas} * \\ P_{3-\phi} &= 3V_{Phas} * I_{Phas} * \cos(\phi) \\ Q_{3-\phi} &= 3V_{Phas} * I_{Phas} * \sin(\phi) \end{aligned} \quad \text{eqn.(13)}$$

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- Similarly the power for Delta connected system based on Fig.6 is determined as:
- In this type of connection **where the three phases are connected in a closed loop**, forming a triangle:
- The the **line voltage equal to the phase voltage**, and the line current being $\sqrt{3}$ *times the phase current.



$$V_{Phas} = V_{L-L}$$

$$I_a = I_{bc} - I_{ca}$$

$$= \sqrt{3} * I_{ab} < -30^0$$

Eqn.(14)

$$I_b = I_{bc} - I_{ab}$$

$$I_c = I_{ca} - I_{bc}$$

$$S_{3-\phi} = 3V_{Phase} * I_{Phase}^*$$

Eqn.(15)

Figure 6. Delta connected system current-voltage relationship.

Url: <https://eepower.com/uploads/articles/determining-phase-and-line-voltages-and-currents-in-delta-connected-generators-fig1.jpg>

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Example 1: Assume a Δ -connected load is supplied from a 3 ϕ 11 kV (L-L) source with $Z = 50\angle 30^\circ \Omega$ balanced load. Determine the line currents and voltage considering reference voltage V_{ab} with 0 degree reference angle.

Given: $V_{ab} = 11\angle 0^\circ \text{KV}$

- Which means

$$V_{bc} = 11\angle -120^\circ \text{KV}$$

$$V_{ca} = 11\angle 120^\circ \text{KV}$$

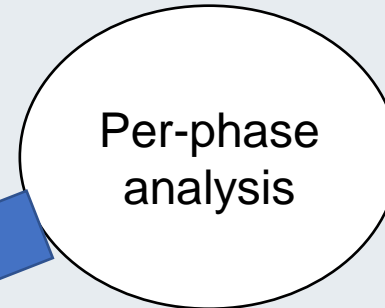
- Then, the line currents are

$$I_{ab} = \frac{V_{ab}}{Z} = \frac{11\angle 0^\circ \text{KV}}{50\angle 30^\circ \text{Ohm}} = 220\angle -30^\circ \text{amp}$$

$$I_{bc} = 220\angle -150^\circ \text{amp}$$

$$I_{ca} = 220\angle 90^\circ \text{amp}$$

Then, the phase currents are determined as:



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- Which is,

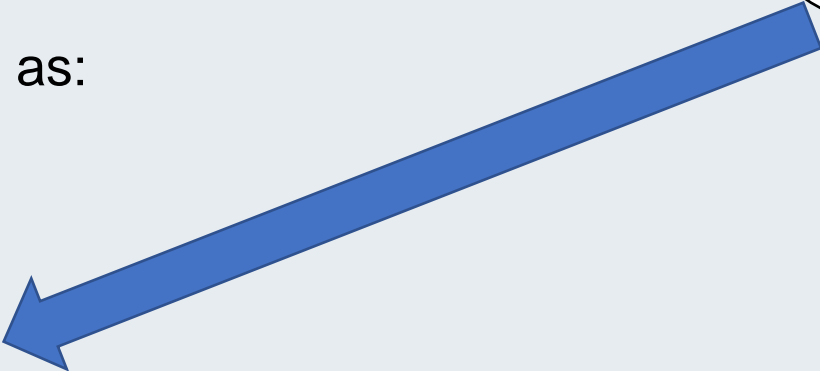
$$\begin{aligned}I_a &= I_{ab} - I_{ca} \\&= 220 \angle -30^\circ - 220 \angle 90^\circ \\&= 220 \cos(-30^\circ) + j220 \sin(-30^\circ) - (220 \cos(90^\circ) + j220 \sin(90^\circ)) \\&= -110 - j120 - 0 - j220 \Rightarrow -110 - j340 \\&= (\sqrt{(-110)^2 + (-340)^2}) * \tan^{-1}\left(\frac{-340}{-110}\right) \\&= 357.351 \angle 1.26\end{aligned}$$

- Then, I_b and I_c can be determined as:

$$I_b = 357.351 \angle 1.26 - 120$$

$$I_b = 357.351 \angle -118.74$$

$$I_c = 357.351 \angle 121.26$$



Per-phase
analysis

- **Delta-wye transformation:** sometimes referred to as a **pi-to-tee transformation**, makes it easier to analyze and compute circuits in three-phase power systems
- Which is used by transforming a delta (Δ) network to an equivalent wye (Y) network or vice versa.
- This is especially useful for unbalanced loads as presented in Fig.7

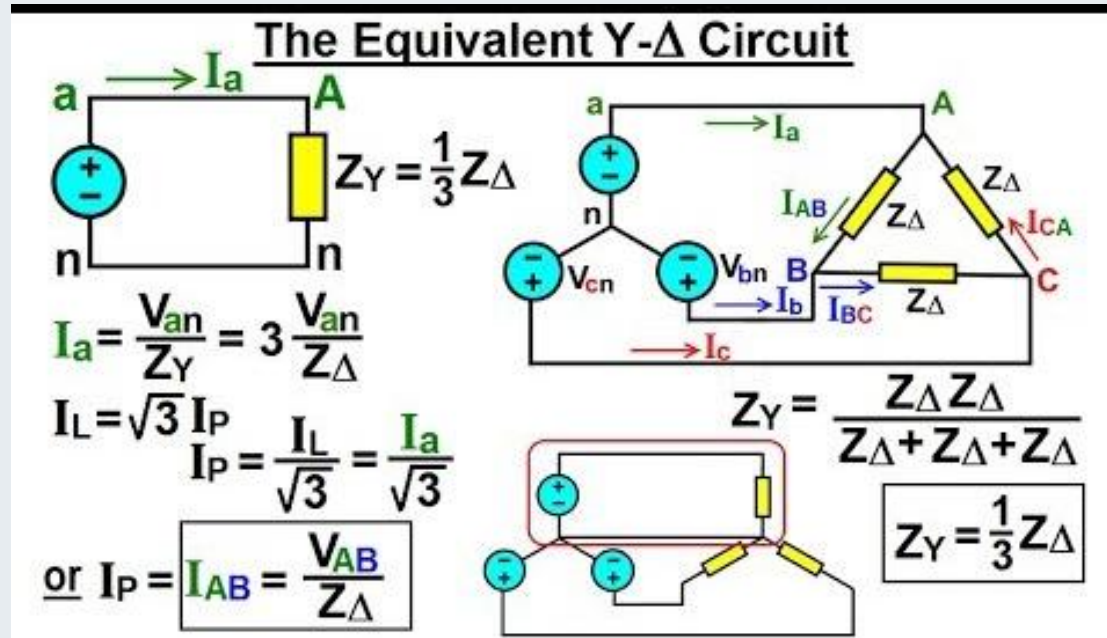


Figure 7. Star-Delta conversion.

[Url:https://i.ytimg.com/vi/k7_SMjgVsUo/hqdefault.jpg](https://i.ytimg.com/vi/k7_SMjgVsUo/hqdefault.jpg)

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- Thus, to simplify and use balanced three phase system analysis, the delta connected loads is converted into star as follows:
- The delta-connected loads can be replaced by Y-connected load with :

$$Z_Y = Z_{\Delta} / 3 \quad \text{eqn.(16)}$$

- The delta-connected source can be replaced by Y-connected source with :

$$V_{Phase} = V_{Line} / \sqrt{3} \quad \text{eqn.(17)}$$

- Which means, from Delta side :

$$I_a = \frac{V_{ab}}{Z_{\Delta}} - \frac{V_{ca}}{Z_{\Delta}} = \frac{V_{ab} - V_{ca}}{Z_{\Delta}} \quad \text{eqn.(18)}$$
$$\Leftrightarrow Z_{\Delta} = \frac{V_{ab} - V_{ca}}{I_A}$$

STPS

- From star connected side:

$$V_{ab} = Z_Y (I_a - I_b)$$

$$V_{ca} = Z_Y (I_c - I_a)$$

Then,

$$V_{ab} - V_{ca} = Z_Y (2I_a - I_b - I_c)$$

eqn.(19)

- For balanced three phase system without **having neutral point**, the summation of three phase current

is zero, means :

$$I_a + I_b + I_c = 0$$

$$I_a = -I_b - I_c$$

eqn.(20)

Then, by substitution eqn.(19) is rewritten as:

$$V_{ab} - V_{ca} = 3Z_Y I_a$$

$$\Rightarrow 3Z_Y = \frac{V_{ab} - V_{ca}}{I_a} = Z_\Delta$$

$$\Leftrightarrow Z_Y = \frac{Z_\Delta}{3}$$

eqn.(21)

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Advantage of balanced three phase system analysis:

- Offers higher power transmission efficiency, smoother power delivery, and reduced vibration in rotating machinery compared to single-phase systems.
- Balanced three phase system can transmit more power for same amount of wire, twice as much as single phase
- Torque produced by three-phase machines is constant
- Three phase machines use less material for same power rating
- Three phase machines start more easily than single phase machines

4. Per Phase Analysis

Disadvantage of Balanced three phase system:

- Require more conductors and transformers compared to single-phase systems
- increasing infrastructure costs
- Complex and difficult to find out each parameter during calculations.
- As a solution the per-phase analysis is used.
- Per phase analysis allows analysis of **three phase systems** with the same effort as for a single phase system

Per Phase Analysis

Cont.....

For per-phase analysis the following points are used:

- All loads and sources Y connected
- No mutual Inductance between phases
- All neutrals are at the same potential
- All phases are completely decoupled
- All system values are the same sequence as sources.
- The sequence order are phase b lags phase-a and phase-c lags phase-b, known as “positive” sequence;

Per Phase Analysis

Cont....

Steps for per phase analysis

- Convert all Δ load/sources to equivalent Y's
- Solve phase "a" independent of the other phases
- Total system power $S = 3 V_a I_a^*$
- If desired, phase "b" and "c" values can be determined by inspection (i.e., $\pm 120^\circ$ degree phase shifts)
- If necessary, go back to original circuit to determine line-line values or internal Δ values.

5. Per Unit Analysis

- In power systems, variables are normalized using per unit analysis to prevent issues with referencing impedances across transformers.
- It entails selecting **basis values for current, voltage, power, and impedance**, and then expressing each quantity as a ratio of its real to base values
- **Accordingly**, the ratio of the actual value in any value to the chosen base value of the same unit is known as; per unit value, it has a unit less quantities
- A key problem in analyzing power systems is the large number of transformers.
- It would be very difficult to continually have to refer impedances to the different sides of the transformers.

Per Unit Analysis

Cont.....

- Referring quantities from one side of the transformer to the other side leads serious errors generation, which can be avoided using per unit system.
- Voltages, currents and impedances expressed in per unit do not change when they are referred
- Per unit impedances of electrical equipment of similar type usually lie within a narrow range, when the equipment ratings are used as base values.
- Transformer connections do not affect the per unit values.

- In power systems the basic quantities which are very important are voltage, current, impedance and power.
- For all per unit calculations a base KVA or MVA and a base KV are chosen.

The following are some of the **steps for selection of base values.**

- Rating of the largest plant or unit for base MVA or KVA.
- The total capacity of a plant or system for base MVA or KVA.
- Any arbitrary value.

Per Unit Analysis

Cont.....

- Once the base values or reference values are chosen. the other quantities can be obtained as;
 1. Pick a 1- Φ VA base for the entire system, S_B
 2. Pick a voltage base for each different voltage level, V_B . Voltage bases are related **by transformer turns ratios. V is phase voltage for 1- Φ**
 3. Calculate the current base, $I_B = S_B/V_B$
 4. Calculate the impedance base, $Z_B = (V_B)^2/S_B$
 5. Convert actual values to per unit
 6. Convert back to actual as necessary

Per Unit Analysis

Cont.....

- I. Pick a 3- Φ VA base for the entire system, $S_B^{3\phi}$
- II. Pick a voltage base for each different voltage level, V_B . Voltages are line to line.
- III. Calculate the current base, I_B

$$I_B^{3\phi} = \frac{S_B^{3\phi}}{\sqrt{3} V_{B,LL}} = \frac{3 S_B^{1\phi}}{\sqrt{3} \sqrt{3} V_{B,LN}} = \frac{S_B^{1\phi}}{V_{B,LN}} = I_B^{1\phi}$$

eqn.(22)

- IV. Calculate the impedance base

$$Z_B = \frac{V_{B,LL}^2}{S_B^{3\phi}} = \frac{(\sqrt{3} V_{B,LN})^2}{3 S_B^{1\phi}} = \frac{V_{B,LN}^2}{S_B^{1\phi}}$$

eqn.(23)

Per Unit Analysis

Cont.....

Per Unit Change to Common MVA Base

- Parameters for equipment are often given using power rating of equipment as the MVA base
- To analyze a system all per unit data must be on a common power base

$$\begin{aligned} Z_{Pu}^{Newbase} &= Z_{Pu}^{Originalbase} * \frac{V_{base}^2}{S_{Base}^{Originalbase}} \\ &= Z_{Pu}^{Originalbase} * \frac{S_{Base}^{Newbase}}{S_{Base}^{Originalbase}} \end{aligned} \quad \text{eqn.(24)}$$

Summary

- This lecture provides clear presentation of per-phase and per unit analysis fundamental and their importance in power system analysis, specifically in load flow, fault and power stability analysis
- Thus, the voltage, current and power relationship in single-phase, and three phase power system is presented
- Then, the relationship between three phase balanced system with single phase system using per phase analysis is dictated
- In addition, the advantage of three phase system over single phase system is also incorporated
- The per unit importance of per unit analysis in terms of reducing the transformer effect in power system analysis also discussed.

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Thank you !